			Rate	Modified Total
	Participant	Utility	Impact	Resource
	Test	Test	Test	Test
	(\$Total)	(\$Total)	(\$Total)	(\$Total)
Benefits				
Avoided Revenue Requirements				
Generation Capacity	N/A	\$0	\$0	\$0
Trans. & Dist. Capacity	N/A	\$23,174	\$23,174	\$23,174
Marginal Energy	N/A	\$0	\$0	\$0
Avoided Emissions (CO2)	N/A	N/A	N/A	\$0
Subtotal				\$23,174
Non-Energy Benefits Adder (20.0%)				\$4,635
Subtotal	N/A	\$23,174	\$23,174	\$27,809
Participant Benefits				
Bill Reduction - Electric	\$0	N/A	N/A	N/A
Participant Rebates and Incentives	\$11,000	N/A	N/A	\$11,000
Incremental Capital Savings	\$0	N/A	N/A	\$0
Incremental O&M Savings	\$0	N/A	N/A	\$0
Subtotal	\$11,000	N/A	N/A	\$11,000
Total Benefits	\$11,000	\$23,174	\$23,174	\$38,809
Costs				
Utility Project Costs				
Program Planning & Design	N/A	\$0	\$0	\$0
Administration & Program Delivery	N/A	\$3,735	\$3,735	\$3,735
Advertising/Promotion/Customer Ed	N/A	\$3,735	\$3,735	\$3,735
Participant Rebates and Incentives	N/A	\$11,000	\$11,000	\$11,000
Equipment & Installation	N/A	\$0	\$0	\$0
Measurement and Verification	N/A	\$5,603	\$5,603	\$5,603
Subtotal	N/A	\$24,073	\$24,073	\$24,073
Utility Revenue Reduction				
Revenue Reduction - Electric	N/A	N/A	\$0	N/A
Subtotal	N/A	N/A	\$0	N/A
Participant Costs				
Incremental Capital Costs	\$0	N/A	N/A	\$0
Incremental O&M Costs	\$0	N/A	N/A	\$0
Subtotal	\$0	N/A	N/A	\$0
Total Costs	\$0	\$24,073	\$24,073	\$24,073
Net Benefit (Cost)	\$11,000	(\$899)	(\$899)	\$14,736
Benefit/Cost Ratio	INF	0.96	0.96	1.61

Note: Dollar values represent present value of impacts accumulated over the lifetime of the measures.

		GOA1
put Summary and Totals		
ogram "Inputs" per Customer kW and per Participant		
Lifetime (Weighted on Generator kWh)	A	N/
T & D Loss Factor (Energy)	В	N/
T & D Loss Factor (Demand)	C	N/
Net-to-Gross (Energy)	D	N/
Net-to-Gross (Demand)	E	N/
Installation Rate (Energy)	F	N/
Installation Rate (Demand)	G	N/
Net coincident kW Saved at Generator	Н	0.00 k
Gross Annual kWh Saved at Customer	I	0.00 kW
Net Annual kWh Saved at Generator	I	0.00 kW
O AND ALL		
ogram Summary All Participants	V	\$24.07
Total Budget	K	
Total Budget Net coincident kW Saved at Generator	L	0 k
Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer	L M	\$24,07: 0 k* 0 kW
Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer Net Annual kWh Saved at Generator	L M N	0 kW 0 kW
Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer Net Annual kWh Saved at Generator Total MTRC Net Benefits with Adder	L M N O	0 kW 0 kW 0 kW \$14,730
Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer Net Annual kWh Saved at Generator	L M N	0 kW 0 kW 0 kW \$14,730
Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer Net Annual kWh Saved at Generator Total MTRC Net Benefits with Adder	L M N O	0 k 0 kW 0 kW \$14,73 \$10,10
Total Budget Net coincident kW Saved at Generator Gross Annual kWh Saved at Customer Net Annual kWh Saved at Generator Total MTRC Net Benefits with Adder Total MTRC Net Benefits without Adder	L M N O	0 kV